

2/7/2005

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
Jan-05

January	State Totals			Activity by District For January												
	2005	2005 (YTD)	2004	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	28	28	15	3	1	10	7	0	0	0	0	0	3	1	2	1
Oil	8	8	2	3	0	1	0	0	0	0	0	0	2	0	1	1
Gas	20	20	13	0	1	9	7	0	0	0	0	0	1	1	1	0
Drilling Overview**																
New Drill Dry/Completions	680	680	730	29	37	38	91	42	94	0	17	84	74	51	79	44
Re-enter Dry/Completions	15	15	20	1	0	2	0	0	2	0	1	0	3	4	2	0
Re-Completions	117	117	153	4	14	18	18	0	13	0	6	2	21	14	1	6
Total Completions	793	793	788	33	49	58	108	42	108	0	22	86	96	59	82	50
Oil Completions	266	266	237	19	17	17	3	0	11	0	5	38	78	42	27	9
New Drill	216	216	184	18	13	8	3	0	10	0	4	37	61	31	26	5
Re-Enter	5	5	7	0	0	0	0	0	0	0	0	0	2	2	1	0
Re-Completion	45	45	46	1	4	9	0	0	1	0	1	1	15	9	0	4
Gas Completions	500	500	517	14	32	40	103	42	95	0	17	48	10	3	55	41
New Drill	427	427	418	11	22	29	85	42	81	0	11	47	5	2	53	39
Re-Enter	7	7	3	0	0	2	0	0	2	0	1	0	1	0	1	0
Re-Completion	66	66	96	3	10	9	18	0	12	0	5	1	4	1	1	2
Unperforated Completions	21	21	20	1	0	2	7	0	0	0	4	0	0	1	5	1
Injection/Other Completions	27	27	34	0	0	1	2	0	2	0	0	0	8	14	0	0
Injection	27	27	30	0	0	1	2	0	2	0	0	0	8	14	0	0
Other	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Holes Plugged	392	392	824	38	57	49	47	7	11	6	7	16	34	21	51	48
Completed Holes	373	373	709	37	55	49	46	7	10	6	5	16	32	11	51	48
Oil	209	209	526	35	10	29	21	4	4	6	2	11	20	8	44	15
Gas	142	142	126	1	44	20	25	3	6	0	2	5	4	1	2	29
Other	22	22	57	1	1	0	0	0	0	0	1	0	8	2	5	4
Dry Holes Drilled.Plugged	19	19	115	1	2	0	1	0	1	0	2	0	2	10	0	0
New Drill	16	16	106	0	2	0	1	0	1	0	2	0	2	8	0	0
Re-Enter	3	3	9	1	0	0	0	0	0	0	0	0	0	2	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/7/2005

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
Jan-05

January	State Totals			Activity by District For January												
	2005	2005 (YTD)	2004	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,397	1,397	1,126	22	79	77	154	71	148	0	57	120	300	119	165	85
New Drill	1,161	1,161	930	17	50	55	120	60	135	0	46	111	235	108	157	67
Re-enter	27	27	28	0	3	6	1	0	0	0	4	3	8	0	2	0
Re-complete	209	209	168	5	26	16	33	11	13	0	7	6	57	11	6	18
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,397	1,397	1,126	22	79	77	154	71	148	0	57	120	300	119	165	85
Oil	397	397	264	10	7	20	5	2	6	0	21	20	175	79	36	16
Gas	409	409	385	5	24	14	32	49	71	0	4	46	27	1	110	26
Oil and Gas	550	550	436	7	48	42	116	20	71	0	29	54	68	34	19	42
Injection	40	40	41	0	0	1	0	0	0	0	3	0	30	5	0	1
Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	1	0	0	0	0	1	0	0	0	0	0	0	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.